59th SYSTEM OPERATION COMMITTEE MEETING: MINUTES

Date: 12 February 2020
Time: 09.00 – 16.30
Place: ENTSO-E, Brussels

Chair

1.	APG	Austria

Members

1.	TenneT TSO B.V. (proxy for TenneT TSO GmbH)	The Netherlands
2.	Elering	Estonia
3.	RTE	France
4.	TSO Cyprus	Cyprus
5.	Creos Luxembourg	Luxembourg
6.	HOPS	Croatia
7.	Terna	Italy
8.	Elia	Belgium
9.	Transelectrica	Romania
10.	50Hertz	Germany
11.	APG	Austria
12.	Fingrid	Finland
13.	AST	Latvia
14.	TransnetBW	Germany
15.	REN	Portugal
16.	SEPS	Slovak Republic
17.	National Grid ESO	United Kingdom
18.	Crnogorski elektroprenosni sistem	Montenegro
19.	Swissgrid	Switzerland
20.	Amprion	Germany
21.	çEPS	Czech Republic
22.	Svenska Kraftnät	Sweden

23.	Statnett	Norway
24.	MAVIR	Hungary
25.	PSE	Poland
26.	EMS	Serbia
27.	OST	Albania
28.	IPTO	Greece
29.	REE	Spain
30.	Eirgrid & SONI	Ireland and Northern Ireland
31.	Energinet	Denmark

1. Attendance, quorum, approval of the Agenda

The SOC Chair welcomes attendees to the 59th System Operations Committee Meeting in Brussels and explains that the Committee is quorate.

Decision
– The SOC is noted as quorate.
– The Agenda of the 59th SOC meeting is approved.

2. SOC Updates on Board and Assembly Meetings

The SOC Chair updates the Committee on recent proceedings within the ENTSO-E Assembly and Board.

3. SOC Processes, Budget Updates & Cross-Committee

The ENTSO-E Head of Operations provides an update on recent changes to the SOC processes, structures and the 2020 budget and work planning process.

4. Steering Group System Resilience

The SOC Chair updates the Committee with the results of the request for nominations for Convenor, Vice-Convenor and membership of the new Steering Group System Resilience. The SOC Chair asks for the nominated candidate(s) to be approved.

Decision
– SOC approves the recommendation for Convenor and Vice-Convenor for the new Steering Group Resilience for the period ending 12 February 2022.

5. Steering Group IT & Tools

The Convenor of the Steering Group IT and Tools updates the Committee on the successful conclusion of the European Awareness System Upgrade Project and thanks the project team for an excellent job well done.

Decision
– SOC acknowledges successful completion of European Awareness System upgrade project and approves to close the project.

The Convenor of the Steering Group IT and Tools presents the updated Terms of Reference of Core Team of the European Awareness System summarising the key changes.

Decision
– SOC approves the updated Terms of Reference of Core Team of the European Awareness System presented in the session file.

The Convenor of the Steering Group IT and Tools updates the Committee with progress towards establishing a Generic Security Plan for all business processes, ICT assets and projects and presents a Project Initiation Document (PID) for approval which will be developed by the Generic Security Plan Working Group.

Decision
– SOC approves the PID for Generic Security Plan Working Group.

The Convenor of the Steering Group IT and Tools advises the Committee of an update to the Short-term Adequacy Implementation Guide which describes the data formats to be exchanged between RSCs and TSOs as part of the Short-Term Adequacy Pan-European process.

Decision
- SOC approves Short-term Adequacy Implementation Guide v2.1 for publication.

6. CGM Programme

The Head of the CGM Programme presents the details of the CGM implementation progress and seeks approval to present a management summary report of CGM status to the System Operations Coordination Group of ACER/NRA and EC representatives.

Decision
– SOC approves to deliver a management summary report of the CGM implementation status to the System Operations Coordination Group of ACER/NRA/EC representatives.

The Head of the CGM Programme outlines an update to the CGM Minimum Viable Solution Participant Profile.

Decision
– SOC approves the update to the Minimum Viable Solution Participant Profile as stated in the Session File.

The Head of the CGM Programme outlines a request received from a user to change its classification level of Operational Planning Data Environment (OPDE) Data.

Decision
- SOC approves the proposed changes to MVS Security Plan with Effective Date of 12 February 2020.

7. RSC Project

The Project Manager of the Regional Security Coordination Project presents the current status of the project and the implementation stage of all legally mandated services.

8. Steering Group Operations

The Convenor of Steering Group Operations presents the status of work under the Steering Group and in particular, explains that the SO GL obliges all TSOs to create Year Ahead Scenarios which are used for Outage Planning Coordination (OPC), Seasonal Security Analysis and Long-Term Capacity Calculation. The SO GL implementation plan requires a definition of the scenarios and delivery of the set of scenarios and models before September 2020 for the year 2021. A Year Ahead Scenarios Task Force has been established and the meeting is invited to approve updated Terms of Reference for the Year Ahead Scenarios Task Force.

Decision
- SOC approves the updated Terms of Reference of the Year Ahead Scenarios Task Force, as included in the Session File.

9. Steering Group Operational Framework

The Convenor of Steering Group Operational Framework outlines requirements in Article 6(3) under the Emergency Restoration Network Code (NC ER) for TSOs to submit reports established by RSCs to National Regulatory Authorities (NRAs) on the consistency of the coordination of the defense and restoration plans developed by each TSO on Emergency Restoration aspects such as:

- Inter-TSO assistance and coordination in emergency state;
- Frequency management procedures;
- Assistance for active power procedure;
- Top-down re-energisation strategy.

The Convenor of Steering Group Operational Framework informs the Committee about the status of these actions.

Decision
– SOC acknowledges the finalization of the RSC reports established by each RSC required by Article 6(3) of NC ER.
– SOC asks all EU TSOs to submit respective RSC Report required by Article 6(3) of NC ER to their own NRA.
– SOC recommends an update to respective RSC Reports, when the RSC for south-east EU TSOs will be established and operational.

The Convenor of Steering Group Operational Framework presents to the meeting the results of the analysis concerning Article 6 of the NC ER which requires all TSOs of each Capacity Calculation Region (CCR) to agree on a threshold above which the impact of actions of one or more TSOs in the emergency, blackout or restoration states is considered significant for other TSOs within the CCR. The analysis is also made in conjunction with similar requirements set in Annex I point 4.2 of Regulation (EU) 2019/943.

Decision

‐ SOC acknowledges the following proposal to define a default threshold, for all ENTSO-E TSOs, required in Article 6 (5) of NC ER and in Annex I point 4.2 of Regulation (EU) 2019/943:

‐ The default threshold for the 2 regulations is defined as being exceeded if as a result of certain actions taken by a TSO being in Emergency, Blackout or Restoration system state, another TSO has moved from Normal or Alert System State to Emergency System State

‐ SOC recommends to the TSOs of each CCR to consider the proposed threshold as a valuable choice when deciding on the threshold required by Article 6 (5) of NC ER.

10. Steering Group Strategy

The Convenor of Steering Group Strategy proposes the nominations for Convenor and Members of the Working Group Clean Energy Package.

Decision
- SOC approves StG Strategy proposal for convenor and members of WG CEP.

The Convenor of Steering Group Strategy outlines the proposed Terms of Reference for the Working Group "Support for TSO-DSO Interface"

Decision
‐ SOC approves the Terms of Reference for Working Group Support for TSO-DSO Interface.

11. Clean Energy Package Implementation

The Convenors of the StG Strategy and StG Operational Framework jointly present an update on CEP Implementation projects. Further, the Convenors inform the Committee that ENTSO-E submitted to ACER on 6 January 2020 its proposal for definition of the System Operation Regions according to Article 36 of Regulation (EU) 2019/943. It is expected that ACER will approve the proposal by 6th April 2020, possibly after further explanatory details presented by ENTSO-E.

During the 13 December 2019 System Operations Coordination Group (SO CG) meeting, a periodic working-level meeting with EC/ACER/NRA, regulators requested the organisation of one or more workshops on the RCC proposal, starting at the early stages of their development after the ACER decision on SORs is issued.

Decision
‐ SOC supports the request from NRAs to arrange a workshop on RCC framework.

12. Approval of SOC Minutes for Publication

Decision
– SOC approves the minutes of the 59th Committee meeting for publication.